

**CANOEL INTERNATIONAL ENERGY INC.
(the "Company")**

FORM 51-101F1

**STATEMENT OF RESERVES DATA
AND OTHER OIL AND GAS INFORMATION**

DATE OF STATEMENT

Information in this Statement is effective as of March 31, 2009 (the "**Effective Date**") and is dated and was prepared as of May 14, 2009.

RESERVES DATA

During the financial year ended March 31, 2009 the Company did not own any oil or gas reserves. Accordingly, this Statement does not contain information concerning Reserves Data, Pricing Assumptions, Reconciliation of Changes in Reserves or Additional Information Relating to Reserves Data required by Part 2 through Part 5 of Form 51-101F1.

OTHER OIL AND GAS INFORMATION

Oil and Gas Properties and Wells

As of the Effective Date, the Company did not own any important properties, plants, facilities or installations or wells.

Forward Contracts

The Company is not bound by any agreement (including a transportation agreement), directly or through an aggregator, under which it may be precluded from fully realizing, or may be protected from the full effect of, future market prices for oil or gas.

Additional Information Concerning Abandonment and Reclamation Costs

As of the Effective Date the Company did not have any liability for abandonment and reclamation costs for surface leases, wells, facilities or pipelines.

Tax Horizon

The Company was not required to pay income taxes for the fiscal year ended March 31, 2009. Since the Company does not currently have any material income-producing operations, it cannot reasonably estimate of when income taxes may become payable.

Exploration and Development Activities and Costs Incurred

In the period ended March 31, 2009, the Company entered into a Farm-out and Participation Agreement (the "**Farmout and Participation Agreement**") with a Cygam Energy Inc.

("Cygam"), a Calgary based public oil and gas exploration company. Under the Farmout and Participation Agreement the Company has the right to earn an 11% interest in three onshore oil and gas exploration blocks (Bazma, Jorf and Sud Tozeur) in the south-western part of Tunisia by paying respectively 18.7% for Bazma and Sud Touzer and 15.4% for Jorf of the costs of certain seismic programs previously conducted by Cygam and by paying the same share of the costs of drilling the first well on each of the blocks. The blocks contain approximately 10,000 square kilometres. No reserves have been assigned to the blocks. During the year ended March 31, 2009, the Company did not conduct any oil and gas exploration or development activities other than those conducted under the Farmout and Participation Agreement. No oil or gas wells or dry holes were completed during the year. The Company's participation in any operations on the blocks is optional and as such the Company is not subject to any work commitments.

During the year the Company incurred acquisition costs of \$463,635, exploration costs of \$431,212.

The foregoing includes all costs whether capitalized or charged to expenses. All costs were incurred under the Farmout and Participation Agreement.

Production Estimates

Since the Company does not have and during the financial year ended March 31, 2009 did not have, any reserves of oil or gas, this Statement does not contain any information on Production Estimates or Production History required by Items 6.8 and 6.9 of Form 51-101F1.